
RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4, GDS-5, and GDS-6

AVAILABILITY

All Residential Customers receiving gas delivery service pursuant to Rate GDS-1 – Residential Gas Delivery Service shall receive system gas supply from the Company pursuant to this Rider S. Service under this Rider is also available to all Non-Residential Customers.

PURPOSE

The purpose of this Rider is to provide System Gas Service (Company supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a RGS.

CHARGES

A. Delivery Services Charges:

The monthly Customer Charge, Delivery Charges and Demand Charges (if applicable) of the applicable rate.

B. System Gas Charges:

The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charges associated with GC, CGC, NCGC and Demand Gas Charge (DGC) are calculated pursuant to Rider PGA of this Schedule, as adjusted in accordance with the provision below.

* Working Capital Adjustment

This adjustment compensates the Company for the amount of funds required to finance the day-to-day operations for system supplied gas from the Company. The working capital adjustment to the Purchased Gas Adjustment Clause Charges will compensate the Company for the financing of the lag between the purchase of system supplied gas and the collection of those system supplied gas costs from Customers. The adjustment factor will be established by the Commission in the Company's gas Delivery Services rate cases, and subsequently revised after each such proceeding.

Purchased Gas Adjustment – Cash Working Capital Factor: 0.392%

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Uncollectible Factor

An Uncollectible Factor shall be applied to the PGA cost components calculated pursuant to the provisions of Rider PGA. The Uncollectible Factor to be applied will be based on the Company's bad debt expense for each eligible Rate class as established by the Commission as part of a Gas Delivery Service rate case. The Adjustment Factors shall be revised after each subsequent Gas Delivery Service rate case. The amounts billed pursuant to the Uncollectible Factors shall not be included in the annual reconciliation of PGA charges. The Uncollectible Factors are as follows:

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RATE	PGA Uncollectible Factor
GDS-1 - Residential Gas Delivery Service	0.005690
GDS-2 - Small General Gas Delivery Service	0.000750
GDS-3 - Intermediate General Gas Delivery Service	0.000020
GDS-4 - Large Gas Delivery Service	0.000540
GDS-5 - Seasonal Gas Delivery Service	0.008750
GDS-6 – Inadequate Capacity Delivery Service	0.000000

The Company must reflect the inclusion of the Uncollectible Factor in a monthly PGA report submission prior to it becoming effective for billing.

Unsubscribed Bank Capacity Charge

The cost of any unsubscribed bank capacity allocated to Rider TBS in the previous rate proceeding will be subject to monthly cost recovery from Rider S Customers on a per Therm basis. Such charge shall be based on the annual estimated Rider S Therms and shall be determined and filed at least once annually with the Commission as an informational filing. Such informational filing along with accompanying supporting information shall be filed with the Commission no later than the 20th of the month preceding the effective date of the new Unsubscribed Bank Capacity Charge. Annually, this filing shall occur during April to become effective May 1. An informational filing with supporting information filed after the 20th of the month, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed informational filing for the same effective date.

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The Unsubscribed Bank Capacity Charge shall be determined in accordance with the following formula:

$$UBCC = (A - (DR+MR) + RA) / T$$

Where:

UBCC = The Unsubscribed Bank Capacity Charge in Cents per Therm

A = The dollars allocated to Rider TBS in the most recent rate proceeding

DR = Projected revenues from Daily Balanced customer banking service charges for the 12-month period beginning May 1 of the current year

MR = Projected revenues from Monthly Balanced customer banking service charges for the 12-month period beginning May 1 of the current year

* RA = The amount over/under recovered during the immediately preceding period as follows:

UBCC effective May 1, 2021 and each subsequent May 1 thereafter, utilize prior January through December period.

T = The number of Therms of forecasted usage for the Rider S customers for the months remaining in the period from May 1 to April 30 in which the charge is to be applied

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The applicable Unsubscribed Bank Capacity Charge shall be included in the monthly PGA report submission and shall be applied along with other applicable Rider PGA and Rider S charges for service rendered during the Effective Month.

Annually, beginning in 2021, the Company shall include with the filing effective May 1, a reconciliation that compares UBCC revenue for the prior January through December recovery period with the costs that were to be recovered during the period. If the reconciliation adjustment results in a change of 0.01 cents per Therm or greater, the Company shall include it with the UBCC rate, effective May 1, for the following twelve months.

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TERMS AND CONDITIONS

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.