

Ameren Illinois Company d/b/a Ameren Illinois
Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

46th informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 45th Informational Sheet

Effective May 2014

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

| | | BGS-1 SH | | BGS-1 NSH | | BGS-2 | | | BGS-5 |
|---|-------------|------------------|-----------|------------------|---------|------------------|-------------------|----------|------------------|
| | | Delivery Voltage | | Delivery Voltage | | Delivery Voltage | | | Delivery Voltage |
| | | Secondary | Secondary | Secondary | Primary | High Voltage | Secondary & above | | |
| Retail Purchased Electricity Charges:* | | (\$/kWh) | | (\$/kWh) | | (\$/kWh) | | (\$/kWh) | |
| Summer: | | 3.990 | 3.990 | | | | | 3.183 | |
| | 0-2,000 kWh | | | 4.770 | 4.606 | 4.518 | | | |
| | >2,000 kWh | | | 4.770 | 4.606 | 4.518 | | | |
| | On-Peak | | | | | | | | |
| | Off-Peak | | | | | | | | |
| Non-Summer: | | | | | | | | 3.729 | |
| | 0-800 kWh | 4.271 | 4.271 | | | | | | |
| | >800 kWh | 4.148 | 4.271 | | | | | | |
| | 0-2,000 kWh | | | 5.116 | 4.941 | 4.847 | | | |
| | >2,000 kWh | | | 5.116 | 4.941 | 4.847 | | | |
| | On-Peak | | | | | | | | |
| | Off-Peak | | | | | | | | |

SH=Space Heat Customer and NSH=Non-Space Heat Customer (SH rates not applicable to new customers)

| | BGS-1 & RTP1 | | BGS-2 & RTP-2 | | | BGS-5 | |
|---|------------------|-----------|------------------|----------|--------------|-------------------|--|
| | Delivery Voltage | | Delivery Voltage | | | Delivery Voltage | |
| | Secondary | Secondary | Secondary | Primary | High Voltage | Secondary & above | |
| Charges Applicable to all kWh for BGS and RTP: | | (\$/kWh) | | (\$/kWh) | | (\$/kWh) | |
| Purchased Electricity Adjustment | (0.815) | (0.815) | (0.815) | (0.815) | (0.815) | (0.815) | |
| Supply Cost Adjustment** | 0.093 | 0.062 | 0.061 | 0.060 | 0.060 | 0.041 | |
| Supply Cost Adjustment*** | (0.125) | (0.003) | (0.003) | (0.003) | (0.003) | (0.003) | |

| | RTP-1 | | RTP-2 | | |
|--------------------------------|------------------|-----------|------------------|--------------|--|
| | Delivery Voltage | | Delivery Voltage | | |
| | Secondary | Secondary | Primary | High Voltage | |
| Charges Applicable RTP: | | (\$/kWh) | | (\$/kWh) | |
| Supplier Charge | 0.011 | 0.011 | 0.011 | 0.011 | |

Hourly Energy Charge:****

Energy Charge ++RTP Price Posted on www.ameren.com, see Energy Charge on Sheet 2 of 2 ++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2011 through May 2014.
 ** Supply Cost Adjustment factors determined by the ICC in Docket No. 13-0301. Charges based on calendar month.
 *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
 **** Customer's billing quantities will be adjusted for applicable losses.
 Note: BGS-3 category of service declared competitive in ICC Docket No. 11-0192, not available after April 30, 2014.

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Effective May 2014

| |
|--|
| Rider Hourly Supply Service (HSS) |
|--|

Hourly Supply Service (HSS):

Supplier Charge

Capacity Cost (\$/PLC-Day) \$ 0.001050 All Voltages

Energy Charge*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (\$/kWh)** 0.011

Renewable Energy Compliance Cost (\$/kWh)** 0.147

Market Settlement Cost (\$/kWh) 0.037

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (\$/kWh)*** 0.070 Applicable to January 2014 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge**** 0.020 (\$/kWh)

Supply Cost Adj. - Cash Working Capital Factor***** 0.651% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

| | | | |
|--|-------------|-------------|---|
| | <u>DS-3</u> | <u>DS-4</u> | |
| Supply Cost Adj. - Uncollectibles Factor**** | 0.138% | 0.000% | of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor |
| Supply Cost Adj. - Rider EUA***** | (0.003) | (0.003) | (\$/kWh) |

* Customer's billing quantities shall be adjusted for applicable losses.
 ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.
 *** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.
 **** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 13-0301.
 ***** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.