Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

1st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling Original Informational Sheet

Effective July 2016

| Rider Basic Generation | | | |
|--------------------------|--------------|-----------------|--------------------|
| KINDS Kasis Ganaration | SORGER (BCC) | and Didor Dool | Time Delales (DTD) |
| 1/1001 Dayle Calleldholl | OULTING IDGG | aliu Riubi Real | LINE PAGNOTALINA |

| | BGS-1 | | BGS-2 | | BGS-5 |
|---|-----------------------------------|------------------|------------------|--------------|------------------------|
| | Delivery Voltage Delivery Voltage | | Delivery Voltage | | |
| | Secondary | Secondary | Primary | High Voltage | All |
| Retail Purchased Electricity Charges:* | (¢/kVVh) | (¢/kVVh) | (¢/kWh) | (¢/kWh) | (¢/kWh) |
| Summer | 4.637 | 5.561 | 5.370 | 5.268 | 3.680 |
| Non-Summer | | | | | |
| 0-800 kWh >800 kWh | 0.710 | 5.848 | 5,647 | 5.540 | 4.316 |
| | BGS-1 & RTP-1 | BGS-2 & RTP-2 | | | BGS-5 Delivery Voltage |
| | Delivery Voltage | Delivery Voltage | | | |
| | Secondary | Secondary | Primary | High Voltage | All |
| | (¢/kVVh) | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) |
| Charges Applicable to all kWh for BGS and R | TP: | | | | " , |
| Purchased Electricity Adjustment | (0.184) | (0.184) | (0.184) | (0,184) | (0.184) |
| Supply Cost Adjustment** | 0.136 | 0.075 | 0.073 | 0.071 | 0.054 |
| Supply Cost Adjustment*** | (0.030) | 0.000 | 0.000 | 0.000 | 0.000 |
| | RTP-1 | RTP-2 | | | |
| | Delivery Voltage | Delivery Voltage | | | |
| | Secondary | Secondary | Primary | High Voltage | |
| | (¢/kV√h) | (¢/kWh) | (¢/kWh) | (¢/kWh) | |
| Charges Applicable RTP: Supplier Charge | | , | | (,, | |
| Summer | 0.677 | 0.677 | 0.677 | 0.677 | |
| Non-Summer | | 0.784 | 0.784 | 0.784 | |
| 0-800 | 1.293 | | | | |
| > 800 | 0.000 | | | | |
| Hourly Energy Charge:**** | | | | | |

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- * Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective June 2016. Non-Summer rates may change in the Fall of 2016.
- Supply Cost Adjustment factors updated effective June 2016. Charges based on calendar month.
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- *** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day)

0.070890

Ali Voltages

Energy Charge:*

Locational Marginal Price (LMP)

Ancillary Services Energy Cost (#/kWh)**

0.006

Renewable Energy Compliance Cost (¿/kWh)**

0.017

Market Seltlement Cost (¢/kWh)

Total Energy Charge

(0.036)Sum of Energy Charges Above

Price Posted at www.ameren.com

Supply Balancing Adjustment (¢/kWh):***

0.107

Applicable to March 2016 Usage

Supply Cost Adjustment:

0.021

Supply Cost Adj. - Procurement Charge: Supply Cost Adj. - Cash Working Capital Factor:****

0.643%

of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

DS-3/DS-6***** DS-4/DS-6*** Supply Cost Adj - Uncollectible Factor: **** 1.037% 0.000% of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Ad .- Cash Working Capital Factor Supply Cost Adj. - Rider EUA:***** 0.000 0.000 (d/kWh)

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

Customer's billing quantities shall be adjusted for applicable losses.

Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.

Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 15-0305.

^{****} Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage. ****** DS-6 (Temperature Sensilive DS) is an optional rate for DS-3 and DS-4 Customers.