## Ameren Illinois Company d/b/a Ameren Illinois

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

## 16th Informational Sheet Supplemental to Sheet Nos.

23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service
Cancelling 15th Informational Sheet

## **Effective October 2017**

Rider Basic (	Commention.	C	IDOOL	A DILL - D.	1 1004	
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	BGS-1		BGS-2			
	Delivery Voltage	Delivery Voltage			Delivery Voltage	
	Secondary	Secondary	Primary	High Voltage	All	
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Non-Summer		5.610	5,417	5.315	4.140	
0-800	5.140				41140	
> 800	3.498					
	BGS-1 & RTP-1 BGS-2 & RTP-2				BGS-5	
	Delivery Voltage	D€	Delivery Voltage			
	Secondary	Secondary	Primary	High Voltage	All	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
targes Applicable to all kWh for BGS and RT	<b>ጕ</b> :				.,	
Purchased Electricity Adjustment	(0.319)	(0.319)	(0.319)	(0.319)	(0.319)	
Supply Cost Adjustment**	0.134	0.070	0.069	0.067	0.052	
Supply Cost Adjustment***	(0.021)	0.004	0.004	0.004	0.004	
	RTP-1	RTP-2				
	Delivery Voltage Delivery Voltage					
•	Secondary	Secondary	Primary	High Voltage		
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	• #	
Charges Applicable RTP:						
Supplier Charge						
Non-Summer		0.016	0.016	0.016		
0-800	0.025					
> 800	0.000					

Hourly Energy Charge:\*\*\*\*

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- \* Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2017.
- \*\* Supply Cost Adjustment factors updated effective October 2017. Charges based on calendar month.
- \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- \*\*\* Customer's billing quantities will be adjusted for applicable losses.

## Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day)

0.001500

All Voltages

Energy Charge:\*

Locational Marginal Price (LMP)

Ancillary Services Energy Cost (¢/kWh)\*\*

0.008

Renewable Energy Compliance Cost (¢/kWh)\*\*

0.000

Market Settlement Cost (¢/kWh)

(0.045)

Total Energy Charge

Sum of Energy Charges Above

Price Posted at www.ameren.com

Supply Balancing Adjustment (¢/kWh):\*\*\*

0.116

Applicable to June 2017 Usage

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:\*\*\*\*

0.022 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor.\*\*\*\*

0.602% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Rider EUA:\*\*\*\*

Supply Cost Adj. - Rider EUA:\*\*\*\*

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Supply Cost Adj. - Rider EUA:\*\*\*\*

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\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

SB2814 removed the Renewable Energy Compliance Cost from Rider HSS for June 2017. Renewable energy costs will be collected as a separate charge through Rider REA \*\*\*\*

Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.

Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 16-0262.

\*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

<sup>\*</sup> Customer's billing quantities shall be adjusted for applicable losses.

<sup>\*\*\*\*\*\*</sup> DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.