## Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

## 7th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service **Cancelling 6th Informational Sheet**

#### **Effective January 2017**

### Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2 Delivery Voltage			BGS-5 Delivery Voltage
	Delivery Voltage				
	Secondary	Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kVVh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer		5.935	5.731	5.623	4,380
0-800	5.497				
> 800	3.759				
	BGS-1 & RTP-1	BGS-2 & RTP-2		BGS-5	
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kVVh)	(¢/kVVh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RT	P:				
Purchased Electricity Adjustment		(0.321)	(0.321)	(0.321)	(0.321)
Supply Cost Adjustment**	0.141	0.073	0.071	0.070	0.053
Supply Cost Adjustment***	(0.030)	0.000	0.000	0.000	0.000
	RTP-1	RTP-2 Delivery Voltage			
	Delivery Voltage				
	Secondary	Secondary	Primary	High Voltage	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP: Supplier Charge Non-Summer					
0-800 > 800	1,293 0.000	0.784	0,784	0.784	

Hourly Energy Charge:\*\*\*\*

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- \* Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2016
- \*\* Supply Cost Adjustment factors updated effective January 2017. Charges based on calendar month.
- \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

# Rider Hourly Supply Service (HSS)

	Rider Hourly Supply Service (HSS)
Supplier Charge: Capacity Cost (\$/PLC-Day)	\$ 0.070890 All Voltages
Energy Charge:* Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (¢/kWh)**	0.006
Renewable Energy Compliance Cost (¢/kWh)**	0.174
Market Settlement Cost (¢/kWh) Total Energy Charge	(0.036) Sum of Energy Charges Above
Supply Balancing Adjustment (¢/kWh):***	0.119 Applicable to September 2016 Usage
Supply Cost Adjustment: Supply Cost Adj Procurement Charge:**** Supply Cost Adj Cash Working Capital Factor:****	

Supply Cost Adj Uncollectible Factor:****	DS-3/DS-6****** 0.181%	DS-4/DS-6****** 0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and
Supply Cost AdJ Rider EUA:****	0.000	0.000	Supply Cost Adj - Cash Working Capital Factor (¢/kWh)

- \* Customer's billing quantities shall be adjusted for applicable losses.
- \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.
- \*\*\* Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.
- \*\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 16-0262.
- \*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- \*\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.