Ameren Illinois Company dibia Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

14th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service **Cancelling 13th Informational Sheet**

Effective August 2017

Rider Basic Generation		

	BGS-1		BGS-2		BGS-5
	Delivery Voltage	De	elivery Voltag	e	Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kV/h)
Summer	4.343	5.208	5.029	4.934	3.446
Non-Summer 0-800 > 800		5.559	5.368	5.266	4.102
	BGS-1 & RTP-1	BGS-2 & RTP-2		BGS-5	
	Delivery Voltage	De	livery Voltag	8	Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/k₩ħ)
Charges Applicable to all kWh for BGS and R	TP:				" ,
Purchased Electricity Adjustment	(0.329)	(0.329)	(0.329)	(0.329)	(0.329)
Supply Cost Adjustment**	0.133	0.070	0.068	0.066	0.052
Supply Cost Adjustment***	(0.021)	0.004	0.004	0.004	0.004
	RTP-1		RTP-2		
	Delivery Voltage	De	livery Voltage	B	
	Secondary	Secondary	<u>Primary</u>	High Voltage	
	(¢/kWh)	(¢/k\/h)	(¢/k\∕\h)	(¢/kWh)	
Charges Applicable RTP: Supplier Charge					
Summer	0.013	0.013	0.013	0.013	
Non-Summer 0-800 > 800	0.025 0.000	0.016	0.016	0,016	

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective June 2017.
- ** Supply Cost Adjustment factors updated effective June 2017. Charges based on calendar month.
- Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day)

\$0.001500 All Voltages

Energy Charge:*

Locational Marginal Price (LMP)

Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

800.0

Renewable Energy Compliance Cost (¢/kWh)**

0000.0

Market Settlement Cost (¢/kWh)

(0.045)

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):***

0.120

Applicable to August 2017 Usage

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge: **** Supply Cost Adj. - Cash Working Capital Factor.****

0.022 (¢/kWh)

0.602% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6*****	DS-4/DS-6*****	
Supply Cost Adj Uncollectible Factor:***	0.181%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and
			Supply Cost Adj Cash Working Capital Factor
Supply Cost Adj Rider EUA:****	0.004	0.004	(¢/kWh)

Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010. SB2814 removed the Renewable Energy Compliance Cost from Rider HSS for June 2017. Renewable energy costs will be collected as a separate charge through Rider REA -Renewable Energy Adjustment.

*** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a tag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage

**** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 16-0262.

Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage

DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.