

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**28th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 27th Informational Sheet**

Effective October 2018

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

|   | <b>BGS-1</b>             |         | <b>BGS-2</b>             |                |                     | <b>BGS-5</b>            |
|---|--------------------------|---------|--------------------------|----------------|---------------------|-------------------------|
|   | <u>Delivery Voltage</u>  |         | <u>Delivery Voltage</u>  |                |                     | <u>Delivery Voltage</u> |
|   | <u>Secondary</u>         |         | <u>Secondary</u>         | <u>Primary</u> | <u>High Voltage</u> | <u>All</u>              |
| <b>Retail Purchased Electricity Charges:</b>          | (¢/kWh)                  | (¢/kWh) | (¢/kWh)                  | (¢/kWh)        | (¢/kWh)             | (¢/kWh)                 |
| Non-Summer*   |                          | 4.625   | 4.485                    | 4.422          |                     | 3.413                   |
| 0-800   | 3.969                    |         |                          |                |                     |                         |
| > 800   | 3.310                    |         |                          |                |                     |                         |
|   | <b>BGS-1 &amp; RTP-1</b> |         | <b>BGS-2 &amp; RTP-2</b> |                |                     | <b>BGS-5</b>            |
|   | <u>Delivery Voltage</u>  |         | <u>Delivery Voltage</u>  |                |                     | <u>Delivery Voltage</u> |
|   | <u>Secondary</u>         |         | <u>Secondary</u>         | <u>Primary</u> | <u>High Voltage</u> | <u>All</u>              |
| <b>Charges Applicable to all kWh for BGS and RTP:</b> | (¢/kWh)                  | (¢/kWh) | (¢/kWh)                  | (¢/kWh)        | (¢/kWh)             | (¢/kWh)                 |
| Purchased Electricity Adjustment                      | (0.072)                  | (0.072) | (0.072)                  | (0.072)        |                     | (0.072)                 |
| Supply Cost Adjustment**                              | 0.110                    | 0.058   | 0.058                    | 0.057          |                     | 0.045                   |
| Supply Cost Adjustment***                             | (0.037)                  | (0.004) | (0.004)                  | (0.004)        |                     | (0.004)                 |
|   | <b>RTP-1</b>             |         | <b>RTP-2</b>             |                |                     |                         |
|   | <u>Delivery Voltage</u>  |         | <u>Delivery Voltage</u>  |                |                     |                         |
|   | <u>Secondary</u>         |         | <u>Secondary</u>         | <u>Primary</u> | <u>High Voltage</u> |                         |
| <b>Charges Applicable RTP:</b>                        | (¢/kWh)                  | (¢/kWh) | (¢/kWh)                  | (¢/kWh)        | (¢/kWh)             |                         |
| Supplier Charge                                       |                          |         |                          |                |                     |                         |
| Non-Summer  |                          | 0.107   | 0.107                    | 0.107          |                     |                         |
| 0-800   | 0.179                    |         |                          |                |                     |                         |
| > 800   | 0.000                    |         |                          |                |                     |                         |

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- \* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2018.
- \*\* Supply Cost Adjustment factors updated effective October 2018. Charges based on calendar month
- \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage
- \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

|   |   |                       |   |
|---|---|-----------------------|---|
| <b>Supplier Charge:</b>                           |   |                       |   |
| Capacity Cost (\$/PLC-Day)                        | 0.009960  | All Voltages          |   |
| <b>Energy Charge:*</b>                            |   |                       |   |
| Locational Marginal Price (LMP)                   | Price Posted at www.ameren.com  |                       |   |
| Ancillary Services Energy Cost (¢/kWh)**          | 0.010   |                       |   |
| Renewable Energy Compliance Cost (¢/kWh)**        | 0.000   |                       |   |
| Market Settlement Cost (¢/kWh)                    | (0.024)   |                       |   |
| <b>Total Energy Charge</b>                        | Sum of Energy Charges Above   |                       |   |
| <b>Supply Balancing Adjustment (¢/kWh):</b>       | (0.164)   |                       |   |
| <b>Supply Cost Adjustment:</b>                    |   |                       |   |
| Supply Cost Adj. - Procurement Charge***          | 0.021 (¢/kWh)   |                       |   |
| Supply Cost Adj. - Cash Working Capital Factor*** | 0.583% of Supplier Charge, Energy Charge and Supply Cost Adj - Procurement charge |                       |   |
|   | <b>DS-3/DS-6*****</b>   | <b>DS-4/DS-6*****</b> |   |
| Supply Cost Adj. - Uncollectible Factor***        | 0.372%  | 1.571%                | of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor |
| Supply Cost Adj. - Rider EUA:****                 | -0.004  | -0.004                | (¢/kWh)   |

- \* Customer's billing quantities shall be adjusted for applicable losses
- \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy
- \*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.
- \*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- \*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.