

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**29th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 28th Informational Sheet**

Effective November 2018

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Retail Purchased Electricity Charges:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		4.625	4.485	4.422	3.413	
0-800	3.969					
> 800	3.310					

  

	<b>BGS-1 &amp; RTP-1</b>		<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Charges Applicable to all kWh for BGS and RTP:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.044)	(0.044)	(0.044)	(0.044)	(0.044)	(0.044)
Supply Cost Adjustment**	0.110	0.058	0.058	0.057	0.045	0.045
Supply Cost Adjustment***	(0.037)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)

  

	<b>RTP-1</b>		<b>RTP-2</b>		
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>		
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
<b>Charges Applicable RTP:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge		0.107	0.107	0.107	
Non-Summer					
0-800	0.179				
> 800	0.000				

**Hourly Energy Charge:\*\*\*\***  
 Energy Charge \*\*\*\*\*RTP Price Posted on [www.ameren.com](http://www.ameren.com), see Energy Charge Below\*\*\*\*\*

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2018  
 \*\* Supply Cost Adjustment factors updated effective October 2018 Charges based on calendar month  
 \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing EUA charges assessed on billing cycle usage  
 \*\*\*\* Customer's billing quantities will be adjusted for applicable losses

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.009960	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at <a href="http://www.ameren.com">www.ameren.com</a>		
Ancillary Services Energy Cost (¢/kWh)**	0.010		
Renewable Energy Compliance Cost (¢/kWh)**	0.000		
Market Settlement Cost (¢/kWh)	(0.024)		
<b>Total Energy Charge</b>	Sum of Energy Charges Above		
<b>Supply Balancing Adjustment (¢/kWh):</b>	(0.317)		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge.***	0.021 (¢/kWh)		
Supply Cost Adj. - Cash Working Capital Factor.***	0.583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>	
Supply Cost Adj. - Uncollectible Factor.***	0.372%	1.571%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA.****	-0.004	-0.004	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.  
 \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009 Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy  
 \*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.  
 \*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage  
 \*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.