Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

20th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 19th Informational Sheet

Effective February 2018

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
Retail Purchased Electricity Charges:*	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)
Non-Summer		5.610	5.417	5.315	4.140
0-800	5.140				
>800	3.498				

	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
Charges Applicable to all kWh for BGS and RTP:	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)
Purchased Electricity Adjustment	(0.078)	(0.078)	(0.078)	(0.078)	(0.078)
Supply Cost Adjustment**	0.130	0.066	0.065	0.064	0.049
Supply Cost Adjustment***	(0.021)	0.004	0.004	0.004	0.004

	RTP-1	RTP-2		
	Delivery Voltage	Delivery Voltage		
Charges Applicable RTP:	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)
Supplier Charge				
Non-Summer		0.016	0.016	0.016
0-800	0.025			
>800	0.000			

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2017.
** Supply Cost Adjustment factors updated effective October 2017. Charges based on calendar month.
*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost ($/PLC-Day)	0.001500	All Voltages

Energy Charge:*

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (¢/kWh)**	0.008
Renewable Energy Compliance Cost (¢/kWh)**	0.000
Market Settlement Cost (¢/kWh)	(0.045)
Total Energy Charge	Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):*** (0.009) Applicable to October 2017 Usage

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:****	0.021 (¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:****	0.583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6******	DS-4/DS-6******	
Supply Cost Adj. - Uncollectible Factor:****	0.372%	1.571%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:******	0.004	0.004	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.
** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010. SB2814 removed the Renewable Energy Compliance Cost from Rider HSS for June 2017. Renewable energy costs will be collected as a separate charge through Rider REA -
*** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.
**** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 16-0262.
***** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
****** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.