Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

21st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 20th Informational Sheet

Effective March 2018

Rider Basic Generation	n Service (BGS) and Rider Real	Time Pricing (RTP)

	BGS-1		BGS-2		BGS-5
	Delivery Voltage	De	elivery Voltag	e	Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer	r	5.610	5,417	5.315	4,140
0-800	5 140				
> 800	3.498				
	BGS-1 & RTP-1	В	3S-2 & RTP-	2	BGS-5
	Delivery Voltage	De	livery Voltag	e	Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and R1	TP:				, ,
Purchased Electricity Adjustment		(0.280)	(0.280)	(0.280)	(0.280)
Supply Cost Adjustment**	0.130	0.066	0.065	0.064	0.049
Supply Cost Adjustment***	(0.021)	0.004	0.004	0.004	0.004
	RTP-1		RTP-2		
	Delivery Voltage	De	livery Voltage	e	
	Secondary	Secondary	Primary	High Voltage	
	(¢/kWh)	(d/kWh)	(¢/kWh)	(c/kWh)	
Charges Applicable RTP:	., ,	** *	.,		
Supplier Charge					
Non-Summer		0.016	0.016	0.016	
0-800	0.025	100			
> 800	0.000				

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- * Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2017.
- ** Supply Cost Adjustment factors updated effective October 2017. Charges based on calendar month
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage
- **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day)

0.001500 All Voltages

Energy Charge:*

Locational Marginal Price (LMP)

Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.008

Renewable Energy Compliance Cost (¢/kWh)**

0.000

Market Settlement Cost (¢/kWh)

(0.045)

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (d/kWh):

0.032

Supply Cost Adjustment:

0.021 (¢/kWh)

Supply Cost Adj. - Procurement Charge:***
Supply Cost Adj. - Cash Working Capital Factor:***

0.583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6****	DS-4/DS-6****	
Supply Cost Adj Uncollectible Factor ***	0.372%	1.571%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and
			Supply Cost Adj Cash Working Capital Factor
Supply Cost Adj Rider EUA ****	0.004	0.004	(¢/kWh)

- Customer's billing quantities shall be adjusted for applicable losses.
- ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.
- SB2814 removed the Renewable Energy Compliance Cost from Rider HSS for June 2017. Renewable energy costs will be collected as a separate charge through Rider REA -
- *** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.
- **** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.