Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

24th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 23rd Informational Sheet

Effective June 2018

Rider Basic Generation	Service	(BGS) and	Rider Real	Time Pricing	(RTP)

	BGS-1		BGS-2			
	Delivery Voltage	Delivery Voltage			Delivery Voltage	
	Secondary	Secondary	Primary	High Voltage	All	
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kV/h)	(¢/kWh)	(¢/kW/h)	(¢/kWh)	
Summer	3.588	4.303	4 172	4,114	2,847	
Non-Summer* 0-800 > 800	4.055	4.636	4.495	4.432	3.421	
	BGS-1 & RTP-1	BGS-2 & RTP-2		BGS-5		
	Delivery Voltage	De	livery Voltag	e	Delivery Vottage	
	Secondary	Secondary	Pomary	High Voltage	All	
	(¢/kWh)	(¢/kWh)	(¢/kVVh)	(¢/kWh)	(¢/kWh)	
harges Applicable to all kWh for BGS and R						
Purchased Electricity Adjustment		(0.303)	(0.303)	(0.303)	(0.303)	
Supply Cost Adjustment**	0.111	0.058	0.058	0.056	0.045	
Supply Cost Adjustment***	(0.037)	(0.004)	(0.004)	(0.004)	(0.004)	
	RTP-1	RTP-2 Delivery Voltage				
	Delivery Voltage					
	Secondary	Secondary	Primary	High Voltage		
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)		
Charges Applicable RTP: Supplier Charge						
Summer	0.093	0.093	0 093	0.093		
Non-Summer 0-800	0.179	0.107	0.107	0,107		

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective June 2018. The approved IPA procurement plan calls for supplemental purchases effective during the non-summer period. The prices shown are indicative, and not necessarily the final prices that will used for non-summer charges.
- ** Supply Cost Adjustment factors updated effective June 2018. Charges based on calendar month.

> 800

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage

···· Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (S/PLC-Day)

0.009960 All Voltages

Energy Charge:*

Locational Marginal Price (LMP)

Price Posted at www ameren com

Ancillary Services Energy Cost (¢/kWh)™

0.010

0.000

Renewable Energy Compliance Cost (¢/kWh)**

Market Settlement Cost (¢/kWh)

0.000

Total Energy Charge

(0.024)Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):

(0.044)

Supply Cost Adjustment:

0.021 (¢/kWh)

Supply Cost Adj. - Procurement Charge *** Supply Cost Adj. - Cash Working Capital Factor:***

0.583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj Uncollectible Factor;***	0.372%	DS-4/DS-6***** 1.571%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and
Supply Cost Adj Rider EUA:***	-0.004	-0.004	Supply Cost Adj - Cash Working Capital Factor (c/kWh)

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009, Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017. replaced with a separate charge through Rider REA - Renewable Energy.

^{***} Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.

^{****} Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers