

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

41th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Canceling 40th Informational Sheet

Effective November 2019

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
Retail Purchased Electricity Charges:	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	All (\$/kWh)
Non-Summer*		4.214	4.093	4.037	3.109
0-800	3.485				
> 800	3.246				
	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
Charges Applicable to all kWh for BGS and RTP:	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	All (\$/kWh)
Purchased Electricity Adjustment	(0.038)	(0.038)	(0.038)	(0.038)	(0.038)
Supply Cost Adjustment**	0.092	0.048	0.048	0.047	0.039
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)	(0.009)
	RTP-1	RTP-2			
	Delivery Voltage	Delivery Voltage			
Charges Applicable RTP:	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	
Supplier Charge					
Non-Summer		0.033	0.033	0.033	
0-800	0.055				
> 800	0.000				

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- * Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2019
- ** Supply Cost Adjustment factors updated effective October 2019. Charges based on calendar month.
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.002990	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.009		
Market Settlement Cost (\$/kWh)	(0.008)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (\$/kWh):	(0.062)		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge:***	0.020 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:***	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
Supply Cost Adj. - Uncollectible Factor:****	DS-3/DS-6***** 0.152%	DS-4/DS-6***** 0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor (\$/kWh)
Supply Cost Adj. - Rider EUA:****	-0.009	-0.009	

- * Customer's billing quantities shall be adjusted for applicable losses.
- ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
- *** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 18-0807.
- **** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.