

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

42nd Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 41st Informational Sheet

Effective December 2019

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		4.214	4.093	4.037		3.109
0-800	3.485					
> 800	3.246					

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.005)	(0.005)	(0.005)	(0.005)		(0.005)
Supply Cost Adjustment**	0.092	0.048	0.048	0.047		0.039
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)		(0.009)

	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	Secondary		Secondary	Primary	High Voltage
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Non-Summer		0.033	0.033	0.033	
0-800	0.055				
> 800	0.000				

Hourly Energy Charge:****

Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2019**.

** Supply Cost Adjustment factors updated effective **October 2019**. Charges based on calendar month

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.002990	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (¢/kWh)**	0.009		
Market Settlement Cost (¢/kWh)	(0.008)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (¢/kWh):	0.000		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge:***	0.020 (¢/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:***	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.152%	0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA ****	-0.009	-0.009	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **18-0907**.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.