

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**32nd Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 31st Informational Sheet**

Effective February 2019

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
<b>Retail Purchased Electricity Charges:</b>	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*			4.625	4.485	4.422	3.413
0-800	3.969					
> 800	3.310					

  

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
<b>Charges Applicable to all kWh for BGS and RTP:</b>	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.080)		(0.080)	(0.080)	(0.080)	(0.080)
Supply Cost Adjustment**	0.100		0.051	0.050	0.050	0.041
Supply Cost Adjustment***	(0.037)		(0.004)	(0.004)	(0.004)	(0.004)

  

	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	Secondary		Secondary	Primary	High Voltage
<b>Charges Applicable RTP:</b>	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Non-Summer			0.107	0.107	0.107
0-800	0.179				
> 800	0.000				

**Hourly Energy Charge:\*\*\*\***

Energy Charge \*\*\*\*\*RTP Price Posted on [www.ameren.com](http://www.ameren.com), see Energy Charge Below\*\*\*\*\*

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2018**.

\*\* Supply Cost Adjustment factors updated effective October **2018**. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.009960	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at <a href="http://www.ameren.com">www.ameren.com</a>		
Ancillary Services Energy Cost (¢/kWh)**	0.010		
Renewable Energy Compliance Cost (¢/kWh)**	0.000		
Market Settlement Cost (¢/kWh)	(0.024)		
<b>Total Energy Charge</b>	<b>Sum of Energy Charges Above</b>		
<b>Supply Balancing Adjustment (¢/kWh):</b>	<b>(0.031)</b>		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.020 (¢/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:***	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.152%	0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor (¢/kWh)
Supply Cost Adj. - Rider EUA:****	-0.004	-0.004	

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **18-0807**.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.