

**Ameren Illinois Company d/b/a Ameren Illinois  
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**39th Informational Sheet Supplemental to Sheet Nos.  
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
Cancelling 38th Informational Sheet**

Effective September 2019

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

Retail Purchased Electricity Charges:	BGS-1	BGS-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	All (\$/kWh)
Summer	3.329	3.992	3.877	3.824	2.641
Non-Summer*		4.291	4.167	4.110	3.168
0-800	3.594				
> 800	3.307				

  

Charges Applicable to all kWh for BGS and RTP:	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	All (\$/kWh)
Purchased Electricity Adjustment	(0.275)	(0.275)	(0.275)	(0.275)	(0.275)
Supply Cost Adjustment**	0.094	0.048	0.048	0.047	0.039
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)	(0.009)

  

Charges Applicable RTP:	RTP-1	RTP-2		
	Delivery Voltage	Delivery Voltage		
	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)
Supplier Charge				
Summer	0.027	0.027	0.027	0.027
Non-Summer		0.033	0.033	0.033
0-800	0.055			
> 800	0.000			

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on [www.ameren.com](http://www.ameren.com), see Energy Charge Below+++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **June 2019**. The approved IPA procurement plan calls for supplemental purchases effective during the non-summer period. The prices shown are indicative, and not necessarily the final prices that will be used for non-summer charges.

\*\* Supply Cost Adjustment factors updated effective **June 2019**. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.002990	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at <a href="http://www.ameren.com">www.ameren.com</a>		
Ancillary Services Energy Cost (\$/kWh)**	0.009		
Market Settlement Cost (\$/kWh)	(0.008)		
<b>Total Energy Charge</b>	Sum of Energy Charges Above		
<b>Supply Balancing Adjustment (\$/kWh):</b>	(0.049)		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.020 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:****	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
Supply Cost Adj. - Uncollectible Factor:****	<u>DS-3/DS-6</u> ***** 0.152%	<u>DS-4/DS-6</u> ***** 0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor (\$/kWh)
Supply Cost Adj. - Rider EUA:****	-0.009	-0.009	

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **18-0607**.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.