

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**52nd Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 51st Informational Sheet**

**Effective October 2020**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
<b>Retail Purchased Electricity Charges:</b>	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*			3.974	3.873	3.822	2.931
0-800	3.298					
> 800	3.145					
	<b>BGS-1 &amp; RTP-1</b>		<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Charges Applicable to all kWh for BGS and RTP:</b>						
Purchased Electricity Adjustment	(0.301)		(0.301)	(0.301)	(0.301)	(0.301)
Supply Cost Adjustment**	0.082		0.044	0.044	0.043	0.036
Supply Cost Adjustment***	(0.028)		0.000	0.000	0.000	0.000
	<b>RTP-1</b>		<b>RTP-2</b>			
	Delivery Voltage		Delivery Voltage			
	Secondary		Secondary	Primary	High Voltage	
	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	
<b>Charges Applicable RTP:</b>						
Supplier Charge						
Summer	0.047		0.047	0.047	0.047	
Non-Summer						
0-800	0.089		0.053	0.053	0.053	
> 800	0.000					

**Hourly Energy Charge:\*\*\*\***

Energy Charge \*\*\*\*\*RTP Price Posted on www.ameren.com, see Energy Charge Below\*\*\*\*\*

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2020**.

\*\* Supply Cost Adjustment factors updated effective **October 2020**. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.004990	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (¢/kWh)**	0.007		
Market Settlement Cost (¢/kWh)	(0.026)		
<b>Total Energy Charge</b>	Sum of Energy Charges Above		
<b>Supply Balancing Adjustment (¢/kWh):</b>	(0.098)		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.021 (¢/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:***	0.434% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.289%	1.018%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.000	0.000	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **19-0436**.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.