

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**47th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 46th Informational Sheet**

Effective May 2020

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

Retail Purchased Electricity Charges:	BGS-1	BGS-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	All (\$/kWh)
Non-Summer*		4.214	4.093	4.037	3.109
0-800	3.485				
> 800	3.246				

  

Charges Applicable to all kWh for BGS and RTP:	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)	All (\$/kWh)
Purchased Electricity Adjustment	(0.204)	(0.204)	(0.204)	(0.204)	(0.204)
Supply Cost Adjustment**	0.086	0.046	0.045	0.045	0.037
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)	(0.009)

  

Charges Applicable RTP:	RTP-1	RTP-2		
	Delivery Voltage	Delivery Voltage		
	Secondary (\$/kWh)	Secondary (\$/kWh)	Primary (\$/kWh)	High Voltage (\$/kWh)
Supplier Charge				
Non-Summer		0.033	0.033	0.033
0-800	0.055			
> 800	0.000			

**Hourly Energy Charge:\*\*\*\***  
 Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2019.  
 \*\* Supply Cost Adjustment factors updated effective January 2020. Charges based on calendar month.  
 \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.  
 \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.002990		All Voltages
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)			Price Posted at www.ameren.com
Ancillary Services Energy Cost (\$/kWh)**	0.009		
Market Settlement Cost (\$/kWh)	(0.008)		
<b>Total Energy Charge</b>			Sum of Energy Charges Above
<b>Supply Balancing Adjustment (\$/kWh):</b>	(0.109)		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.021 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:***	0.434%		of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge
	<b>DS-3/DS-6****</b>	<b>DS-4/DS-8****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.289%	1.018%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	-0.009	-0.009	(\$/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.  
 \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.  
 \*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 19-0435.  
 \*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.  
 \*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.