

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**48th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 47th Informational Sheet**

Effective June 2020

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Summer	3.152	3.779	3.684	3.634	2.500	
Non-Summer*		3.990	3.889	3.837	2.943	
0-800	3.300					
> 800	3.070					

  

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Charges Applicable to all kWh for BGS and RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment	(0.176)	(0.176)	(0.176)	(0.176)	(0.176)	
Supply Cost Adjustment**	0.082	0.044	0.044	0.043	0.036	
Supply Cost Adjustment***	(0.028)	0.000	0.000	0.000	0.000	

  

	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	Secondary		Secondary	Primary	High Voltage
Charges Applicable RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Supplier Charge					
Summer	0.047	0.047	0.047	0.047	
Non-Summer		0.053	0.053	0.053	
0-800	0.089				
> 800	0.000				

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on [www.ameren.com](http://www.ameren.com), see Energy Charge Below++++

- \* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2020.
- \*\* Supply Cost Adjustment factors updated effective June 2020. Charges based on calendar month.
- \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.004990	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at <a href="http://www.ameren.com">www.ameren.com</a>		
Ancillary Services Energy Cost (\$/kWh)**	0.007		
Market Settlement Cost (\$/kWh)	(0.026)		
<b>Total Energy Charge</b>	<b>Sum of Energy Charges Above</b>		
<b>Supply Balancing Adjustment (\$/kWh):</b>	<b>(0.097)</b>		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:***	0.021 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:****	0.434% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>	
Supply Cost Adj. - Uncollectible Factor:****	0.289%	1.018%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.000	0.000	(\$/kWh)

- \* Customer's billing quantities shall be adjusted for applicable losses.
- \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
- \*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 19-0436.
- \*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- \*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.