

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

51st Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 50th Informational Sheet

Effective September 2020

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	<u>BGS-1</u>		<u>BGS-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>	
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	3.152	3.779	3.684	3.634	2.500	
Non-Summer*		3.990	3.889	3.837	2.943	
0-800	3.300					
> 800	3.070					

	<u>BGS-1 & RTP-1</u>		<u>BGS-2 & RTP-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>	
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.280)	(0.290)	(0.290)	(0.280)	(0.290)	
Supply Cost Adjustment**	0.092	0.044	0.044	0.043	0.036	
Supply Cost Adjustment***	(0.028)	0.000	0.000	0.000	0.000	

	<u>RTP-1</u>		<u>RTP-2</u>		
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>High Voltage</u>
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Summer	0.047	0.047	0.047	0.047	
Non-Summer		0.053	0.053	0.053	
0-800	0.089				
> 800	0.000				

Hourly Energy Charge:****
 Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2020

** Supply Cost Adjustment factors updated effective June 2020. Charges based on calendar month

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:	Capacity Cost (\$/PLC-Day)	0.004990	All Voltages
Energy Charge:*	Locational Marginal Price (LMP)	Price Posted at www.ameren.com	
	Ancillary Services Energy Cost (¢/kWh)**	0.007	
	Market Settlement Cost (¢/kWh)	(0.026)	
Total Energy Charge		Sum of Energy Charges Above	
Supply Balancing Adjustment (¢/kWh):		(0.112)	
Supply Cost Adjustment:			
	Supply Cost Adj. - Procurement Charge:***	0.021 (¢/kWh)	
	Supply Cost Adj. - Cash Working Capital Factor****	0.434% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge	
		<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>
	Supply Cost Adj. - Uncollectible Factor:***	0.289%	1.018% of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
	Supply Cost Adj. - Rider EUA:****	0.000	0.000 (¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 19-0436

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.