

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

55th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 54th Informational Sheet

Effective January 2021

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	<u>BGS-1</u>		<u>BGS-2</u>			<u>BGS-5</u>
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>	
Retail Purchased Electricity Charges:						
Non-Summer*		3.974	3.873	3.822	2.931	
0-800	3.298					
> 800	3.145					

	<u>BGS-1 & RTP-1</u>		<u>BGS-2 & RTP-2</u>			<u>BGS-5</u>
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>	
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	(0.142)	(0.142)	(0.142)	(0.142)	(0.142)	
Supply Cost Adjustment**	0.089	0.043	0.042	0.042	0.033	
Supply Cost Adjustment***	(0.028)	0.000	0.000	0.000	0.000	

	<u>RTP-1</u>		<u>RTP-2</u>		
	Delivery Voltage		Delivery Voltage		
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
Charges Applicable RTP:					
Supplier Charge		0.053	0.053	0.053	
Non-Summer					
0-800	0.089				
> 800	0.000				

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2020**.

** Supply Cost Adjustment factors updated effective **January 2021**. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.004990 All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.007

Market Settlement Cost (¢/kWh) (0.026)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.110)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.018 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:*** 0.415% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.556%	0.002%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.000	0.000	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **20-0381**.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.