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**RIDER RTP – REAL-TIME PRICING**

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**PURPOSE**

Rider RTP – Real-Time Pricing (Rider RTP), along with Delivery Service (DS) and Transmission Service (TS) tariffs contained within this Schedule, represents bundled service for Customers served on Rate DS-1 – Residential Delivery Service (DS-1) and Rate DS-2 – Small General Delivery Service (DS-2) that elect to purchase electric power and energy supply from the Company where their Energy Charge will reflect the hourly wholesale market price for the Company’s MISO Delivery Point. Certain provisions herein apply to Customers taking Partial Requirements Supply Service (PRSS), as defined in the Customer Terms and Conditions. The MISO real-time market will be used to determine the costs under this Rider.

**\* AVAILABILITY**

This Rider is available to any Customer served under DS-1 or DS-2 where Customer elects to purchase Company-supplied power and energy under real-time pricing, Customer has given the Company the required notification as specified in the Customer Terms and Conditions and has the necessary metering installed.

- \* A DS-1 (Residential) or DS-2 (General Service) Customer that has terminated service under this Rider will not be eligible to reinstate service under this Rider for a period of 12 months after the date of termination. This limitation shall cease on such date that the provision of electric power and energy is declared competitive for such Customers under Section 16-113 of the Public Utility Act.

**SERVICE CLASSIFICATIONS**

The Customer’s Delivery Service Rate is used to determine the Customer’s service classification under this Rider. The following are the Rider RTP service classifications and corresponding Delivery Service Rates.

<b>Rider RTP Service Classification</b>	<b>Delivery Service Rate</b>
RTP-1 – Residential Real-Time Pricing Service	Rate DS-1 – Residential Delivery Service
RTP-2 – Small General Real-Time Pricing Service	Rate DS-2 – Small General Delivery Service

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**ELECTRIC POWER AND ENERGY SUPPLY PRICING METHODOLOGY**

The determination and application of the Rider RTP charges will be pursuant to the Supply Charge and Energy Charge methodology as defined in Rider HSS. A monthly Purchased Electricity Adjustment (PEA) as defined in Rider PER will be applied to Rider RTP Customers to align supply costs with Customer billings.

**CHARGES**

The determination and application of charges for electric power and energy supply under this Rider shall be calculated pursuant to Rider HSS, except beginning with service on and after June 1, 2013, the Supplier Charge shall be recovered from customers through a per kWh charge, determined as follows:

**Supplier Charge**

\*  $SC_{kWh} = [CC \times PLC \times \text{Seasonal Days} / PE]$

Where:

\*  $SC_{kWh} =$  Supplier Charge applied to Customers taking service under Rider RTP during the applicable Summer or Non-Summer Period within the MISO Planning Year, a 12 consecutive month period beginning June and further defined within Rider HSS, rounded to the nearest \$0.00001, to be applied to each kWh of usage at the Customer service point in the Billing Period.

CC = Capacity Costs, as specified in the Definitions section of Rider HSS. The Capacity Cost shall be expressed as a daily cost per PLC Demand, whether procured within MISO-Administered Markets or through other contractual agreements.

PLC = PLC Demand, as specified in the Definitions section of Rider HSS, except the PLC Demand used within this Rider represents the sum of PLC Demands for all Rider RTP Customers assumed to take service during the MISO Planning Year.

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\* Seasonal Days = Number of days in the applicable Summer or Non-Summer Period within the MISO Planning Year.

PE = Projected Energy, in kWh, forecasted to be delivered to Rider RTP Customers, corresponding to the Customers assumed to take Rider RTP service in the determination of PLC Demand, during the MISO Planning Year.

- \* Notwithstanding the above, beginning January 1, 2016, the Non-Summer Supplier Charge applicable to RTP-1 Customers shall be differentiated between the first 800 kWh of monthly Non-Summer usage and monthly usage over 800 kWh. The Non-Summer Supplier Charge applicable to RTP-1 Customers for usage over 800 kWh will be set to zero. An offsetting increase will be made to the Non-Summer Supplier Charge applicable to the first 800 kWh of monthly usage for RTP-1 Customers such that the increase to the first 800 kWh RTP-1 Supplier Charge offsets the decrease in the over 800 kWh RTP-1 Supplier Charge on a revenue neutral basis.

The Rider RTP Supplier Charges shall be provided in the Informational Filing made pursuant to Rider PER and Rider HSS, as applicable. The hourly Energy Charges and associated components will be posted on [www.amerenillinois.com](http://www.amerenillinois.com) and available to Customers who log-in to their account. These prices are adjusted for losses, as applicable. Locational Marginal Prices, a subset of Energy Charges, are available on [www.amerenillinois.com](http://www.amerenillinois.com) without logging-in to an account. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, TS, PEA and any other applicable charges the Customer is required to pay as specified in the Delivery Service Rate and applicable Riders.

**TERMS OF PAYMENT**

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills and Late Payments provision of the Customer Terms and Conditions.

**TERMS AND CONDITIONS**

1. Service Obligation

Provided the Customer has the necessary interval metering installed, service under this Rider shall commence on the first meter reading date, after proper notice has been provided to the Company.

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2. Switching Rules

Customers electing to switch between electric power and energy supply options shall be subject to the Company's Direct Access Service Request (DASR) procedures, in accordance with the Switching Suppliers and DASR Procedures provision of the Customer Terms and Conditions. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. The Customer Terms and Conditions contain the rules for Customers selecting electric power and energy supply requirements from the Company. The Customer will be charged for each off-cycle switch at the rate specified in Miscellaneous Fees and Charges.

3. Miscellaneous Fees and Charges

The Customer agrees to compensate the Company in accordance with the charges under Miscellaneous Fees and Charges and Standards and Qualifications, if applicable, for the installation of metering, recording and communication devices that the Company deems necessary to accommodate billings under this Rider.

4. Partial Requirements Supply Service

A Customer may opt to take PRSS, as defined in the Customer Terms and Conditions, from the Company under this Rider during periods when such Customer is also taking electric power and energy supply service from an Alternative Retail Electric Supplier or Retail Electric Supplier (collectively RES).

Prior to beginning PRSS, the Customer must enter into a written agreement with the Company that specifies the terms and conditions of the service. The Customer must provide the Company thirty (30) days advanced written notice before the end of the next billing cycle prior to beginning or ending PRSS under this Rider. The Customer must follow the applicable DASR procedures. Before PRSS is provided, the written agreement between Company and Customer must specify the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company under this Rider in accordance with one of the following methods:

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- A. A fixed amount of load as first through the meter, with the fixed amount being the same during each hour:
  - 1. Fixed amount of electric power and energy supply provided by the Company as first through the meter during each hour, or
  - 2. The Company supplies the remaining electric power and energy supply after the RES or Customer supplies a fixed amount of electric power and energy supply as first through the meter during each hour, or
  
- B. Customer load is allocated on a fixed percentage basis between the Company and what is supplied by the RES during each hour, with the fixed percentage being the same during each hour.

The Customer must provide the Company thirty (30) days advanced written notice before the end of the next bill cycle, to change the portions of its electric power and energy supply requirements that are to be supplied by the RES and by the Company.

Customers taking PRSS under this Rider are required to have the appropriate metering as designated by the Company for their billing methodology. The Customer agrees to compensate the Company in accordance with the applicable charges under Miscellaneous Fees and Charges, and Standards and Qualifications for Electric Service, if applicable, for the installation of metering, recording and communication devices that the Company deems necessary to accommodate settlements and billings under PRSS. Customer taking PRSS shall not be eligible for the RES Single Bill Option described in the Customer Terms and Conditions.