## Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

# 6th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service **Cancelling 5th Informational Sheet**

#### Effective December 2016

### Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1 BGS-2		BGS-5			
	Delivery Voltage Delivery Voltage		e	Delivery Voltage		
	Secondary	Secondary	Primary	High Voltage	All	
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Non-Summer		5.935	5.731	5.623	4.380	
0-800	5.497					
> 800	3.759					
	BGS-1 & RTP-1 BGS-2 & RTP-2		BGS-5			
Delivery Voltage		Delivery Voltage			Delivery Voltage	
	Secondary	Secondary	Primary	High Voltage	All	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	(0.360)	(0.360)	(0.360)	(0.360)	(0.360)	
Supply Cost Adjustment**	0.136	0.075	0.074	0.072	0.054	
Supply Cost Adjustment***	(0.030)	0.000	0.000	0.000	0.000	
	RTP-1		RTP-2			
	Delivery Voltage	Delivery Voltage				
	Secondary	Secondary	Primary	High Voltage		
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)		
Charges Applicable RTP:						
Supplier Charge Non-Summer						
0-800	1 293	0.784	0.784	0.784		
> 800	0 000					

Hourly Energy Charge: \*\*\*\*

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2016.
- \*\* Supply Cost Adjustment factors updated effective October 2016. Charges based on calendar month.
- Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage
- \*\*\*\* Customer's billing quantities will be adjusted for applicable losses

### Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.070890 All Voltages

Energy Charge:\*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\* 0.006 Renewable Energy Compliance Cost (¢/kWh)\*\* 0.174

Market Settlement Cost (¢/kWh) (0.036)

**Total Energy Charge** Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):\*\*\* 0.126 Applicable to August 2016 Usage

**Supply Cost Adjustment:** 

0.021 (¢/kWh)

Supply Cost Adj. + Procurement Charge:\*\*\*\*
Supply Cost Adj. - Cash Working Capital Factor:\*\*\*\*

0.643% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj Uncollectible Factor:****	DS-3/DS-6****** 1.037%	DS-4/DS-6****** 0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and
Supply Cost Adj Rider EUA:****	0.000	0.000	Supply Cost Adj - Cash Working Capital Factor (¢/kWh)

<sup>\*</sup> Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

\*\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 15-0305.

\*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

<sup>\*\*\*</sup> Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.

DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.