UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	84
CANCELLING MO.P.S.C. SCHEDULE NO	6	-		Original	SHEET NO.	84
APPLYING TO MIS	SOURI	SERVICE	AREA			

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER

PURPOSE

The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.

* APPLICABILITY

This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2021 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2021 shall remain in force per the terms of those agreements.

AVAILABILITY

The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.

DESCRIPTION OF RESERVE DISTRIBUTION SERVICE

When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company.

*Indicates Change

DATE OF ISSUE	November 4, 20	16 DATE EFFECTIVE	December 4, 2016
ISSUED BY	Warner L. Baxter	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	84.1
CAN	NCELLING MO.P.S.C. SCHEDULE NO					SHEET NO.	
APPLYING TO	MISS	OURI	SERVICE	AREA			

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER (Cont'd.)

DESCRIPTION OF RESERVE DISTRIBUTION SERVICE (Cont'd.)

Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred and reserve supplies and limit switching of customer's load from one service supply to the other.

CUSTOMER REQUIREMENTS

The customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.

CONTRIBUTION AND RATES FOR ELECTRIC DISTRIBUTION RESERVE SERVICE

The customer shall pay, in advance of construction, to Company its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional customer payment will be required. Said payment shall be in advance and be equal to the Company's total estimated costs as described above to modify or expand Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities.

Additionally, the following monthly rates for electric distribution reserve capacity shall apply, based on the lowest voltage level at which distribution reserve facilities are provided, regardless of the voltage of the customer's standard or preferred supply.

	Monthly Rate per kW of Billing Demand
For Second Supply	(Same Billing Demand As Metered and Delivered
Voltage Of:	Via Customer's Designated Standard Connection)
120 - 600 volts	Large General Service Total Billing Demand Charges
601 - 15,000 volts	Small Primary Service Total Billing Demand Charges
15,001 - 69,000 volts	Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 1.)
69,001 - 345,000 volts	Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 2.)

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	84.2
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MIS:	SOURI	SERVICE	AREA			

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER (Cont'd.)

DUPLICATE ON-SITE SUPPLY FACILITIES

Requests for duplicate supply facilities on the customer's premises, such as a second transformer or a second primary extension from a single supply feeder, shall be provided under provisions of the Company's Special Facilities tariff, Section III.Q.

TERM

Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such cancellation during the initial term, the contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or customer, of at least six (6) months prior to the expiration of any renewal term.

Said contract shall be based on the Form of Contract included with this Rider RDC tariff and provided within ten days of execution to the Missouri Public Service Commission "Commission" Staff for informational purposes. The Company will file a revised Form of Contract tariff with the Commission before any significant modifications are made to said Contract.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6		Original	SHEET NO.	84.3
CANCELLIN	NG MO.P.S.C. SCHEDULE NO.				SHEET NO.	
PLYING TO	MISSO	OURI SERV	ICE AREA			
		RIDER				
	RESERVE DISTR	IBUTION CA	PACITY RID	ER (Cont'd.)		
			2017			
		FORM OF C	CONTRACT			
Union Electric (Customer) for	reement is entered into Company d/b/a Ameren M: the providing of a second kilowatts.	issouri ("C	ompany") and	d		
WITNESS	ETH:					
	s, Company has on file w ission) a certain Reserv					
Whereas Rider, and;	, Customer has satisfie	d the Avail	lability and	Applicability pro	ovisions of the	
agrees to furn	, Customer wishes to ta ish electric service to iffs of the Company;					er
The Com	pany and Customer agree	as follows	s:			
	Service to the Customer iffs, and the Company's y be in effect from time	General Ru	les and Reg	ulations Applying	to Electric	er
	Customer acknowledges that the control of the contr					
notice to Compa automatically s giving of write	Customer shall be required by Customer at any to the same of the such cancel t	time after Llation dur terms of on	one (1) yea: ing the ini e (1) year (r with six (6) mon tial term, the con each, subject to t	ths' written tract shall be ermination by t	he
of the Commissions construed as d	This Agreement shall be rdless of conflict of la ion as they may exist frivesting, or attempting rity vested in it by law	aws provision to divest,	ons), and by time. Not	y the orders, rule hing contained her	s and regulationein shall be	ons
In with	ess whereof, the partie	s have sign	ned this Agr	reement as of the o	date first above	е
written.						
Union Electric	Company d/b/a Ameren M	issouri				
			Customer			
Ву			Bv			